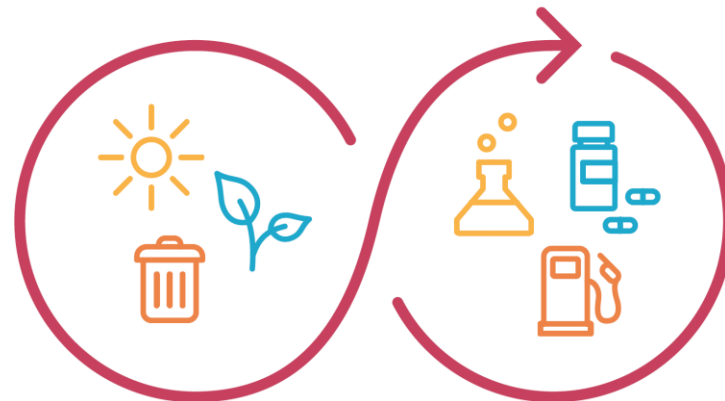


Carbon Capture & Utilization (CCU)



Group 1

Current technologies for CO₂ capture [1]

- Point sources carbon capture:
 - Most efficient technology as CO₂ is highly concentrated
 - Post-Combustion Capture: Largest opportunity in industrial processes combusting fossil fuels
 - Pre-Combustion Capture: CO₂ is separated from syngas in fuel processing plants
 - Oxy-Fuel Combustion: Fuel is burned with pure oxygen, producing only CO₂ and water vapor for easier separation
 - CO₂ is captured through adsorption, absorption, or membrane separation

- Direct air capture (DAC) :
 - Removes CO₂ from ambient air
 - Most plants use liquid or solid sorbent

Current technologies for CO₂ capture [1]

- Indirect air capture (IAC)
 - Enhancing natural carbon capture processes such as photosynthesis and carbon mineralization
- Afforestation and forestry
- Blue carbon and ocean storage
 - Phytoplankton are the main organisms responsible for transferring atmospheric carbon to the ocean
- Algae culturing
 - can capture CO₂ while simultaneously producing large volumes of biomass with high market potential

Options for carbon utilization [1]

- Enhanced oil recovery (EOR)
 - Goal : recover higher volumes of oil and gas.
 - Most economic option
- Fuel cells
- Biochar
- Valuable chemical production
- Fertilizer
- Building materials
 - Cement, calcite

What sustainability benefits does CCU offer ?

Climate impact of CO₂ use depends on five factors [2] :

- Source of CO₂
- Product or service being displaced
- Energy used for CO₂ conversion
- Duration of CO₂ retention in product
- Potential for large-scale deployment

Environmental benefits of CCU [2, 3]

- Enables emissions reduction in hard-to-abate sectors
- Converts CO₂ into useful or durable products (e.g., building materials)
- Replaces fossil-based feedstocks
- Supports energy transition via storable fuels
- Contributes to circular carbon economy

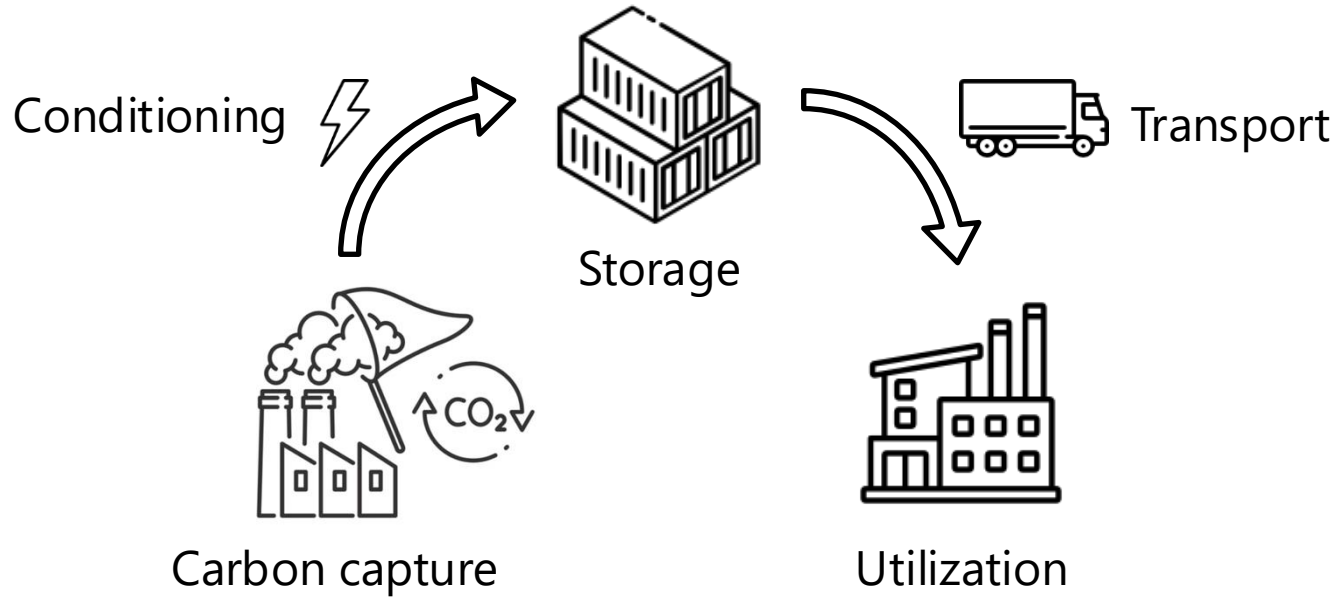
Social

- Compatible with existing infrastructure and technologies
- Reduces transition costs in legacy industries
- Encourages job creation and technological innovation

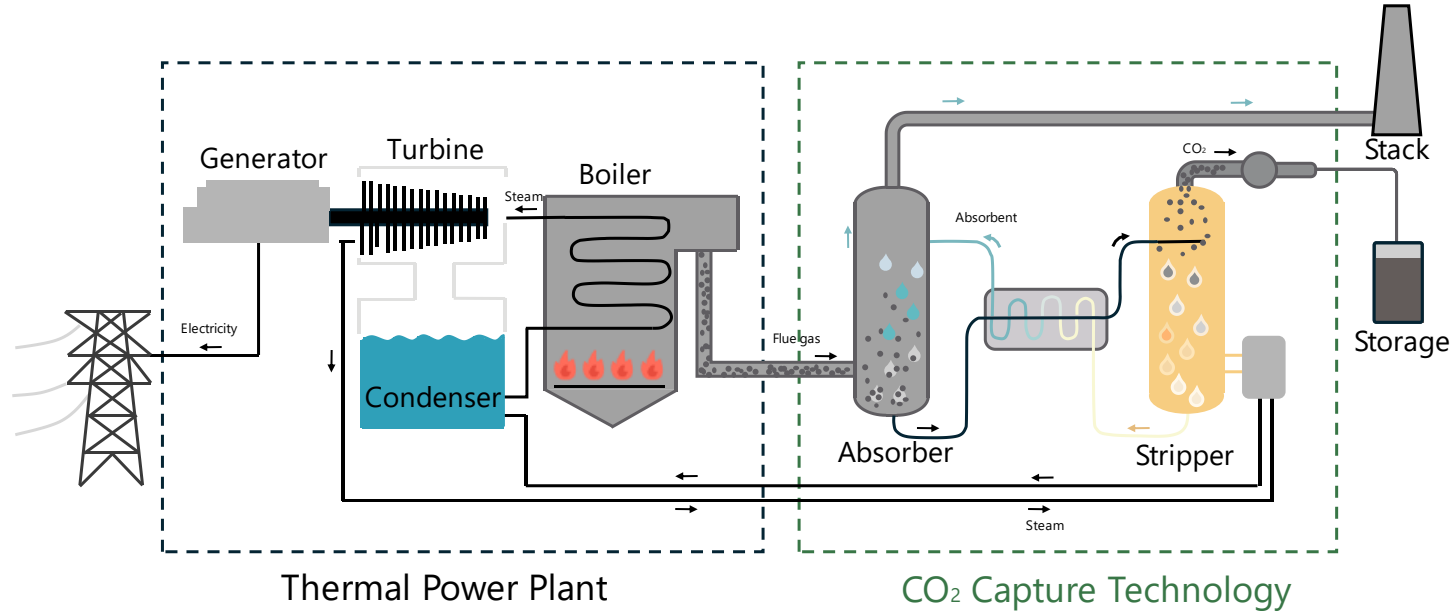
Economic

- Diversifies carbon feedstocks
- Opens new markets for CO₂-based products
- Reduces dependence on imported fossil fuels

CCU Chain



Carbon capture for a power plant



- Post-combustion capture with chemical absorption [4]
- Flue gas = pretreated (dust removal, denitrification and desulphurization) [4]

Sustainability trade-offs

- High energy demand [5]
 - Energy required for solvent regeneration (0.25-0.3 MWh/tCO₂)

If used after a coal power plant

- Reduction of energy generation efficiency of about 10%

Perspective: discover new solvents with better performances (lower energy requirements, higher capacity)

Sustainability trade-offs

- Environmental impact

→ Use of corrosive, toxic, volatile solvents [5]

Monoethanolamine (MEA) [4]   HOCH2CH2NH2

Degradation of MEA may lead to the emission of some hazardous compounds [6]:

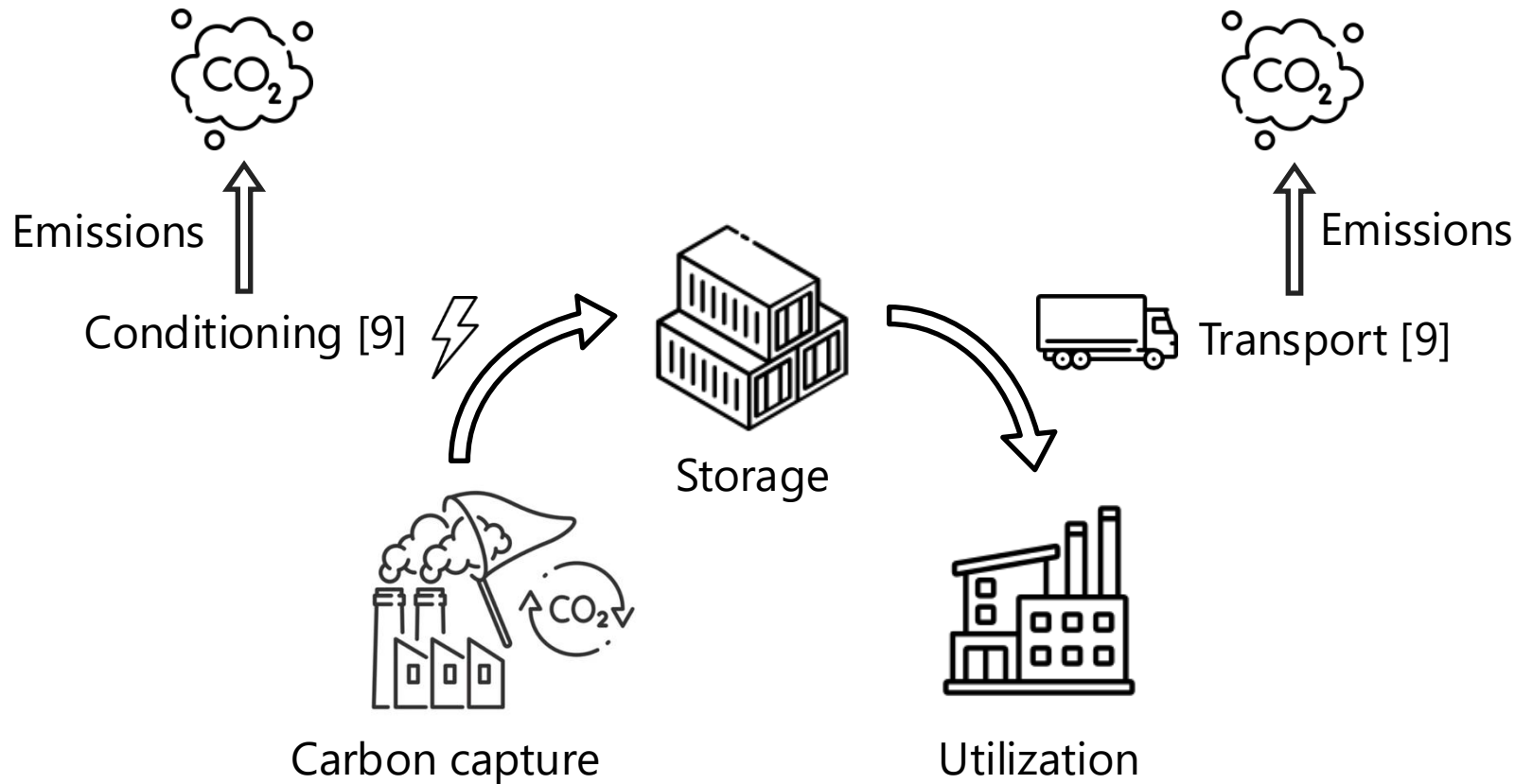
- Nitrosamine 

- Ammonia   

→ Increase in freshwater toxicity & human toxicity [6]

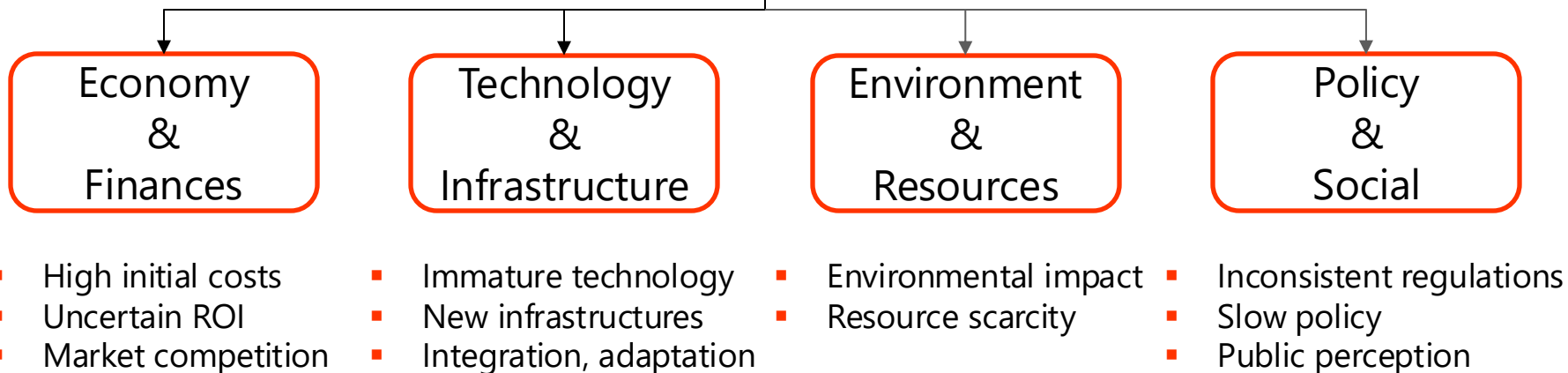
→ **BUT** data gap [6, 7, 8]: Requires additional bioassays to assess the risks

Post-capture challenges



Key barriers of CCU

Key Barriers

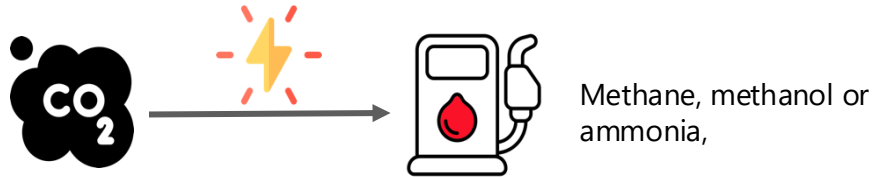


■ 1- Technological innovation:

○ Integration with Green Energy:

- Coupling CCU with Renewable Energy: Excess renewable energy could be used for CO₂ conversion

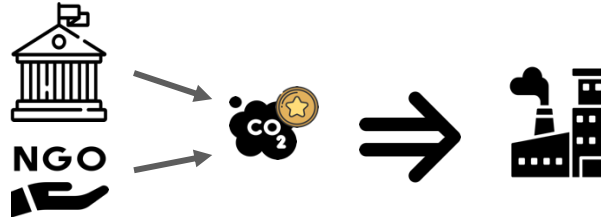
- Power-to-Fuel (P2F) Technologies: Converting CO₂ into fuels like methane, methanol, or ammonia using hydrogen from water electrolysis powered by renewables.



■ 2- Policy Support & Investment:

○ Carbon Pricing & Market Incentives:

- Carbon Credits Systems:



To favour industries to
reduce CO₂ emissions

- Tax Incentives & Subsidies: Financial mechanisms (e.g., tax breaks, grants) to lower the economic barriers to CCU investments.

- Government-Funded CCU Initiatives: Increase funding for CCU startups for cost-effective and scalable solutions to reduce CO₂ emissions.

■ 2- Public-Private Collaboration

○ Cross-Sector Partnerships:

- Public-Private Partnerships (PPPs): Joint investments between governments, research institutions, and industry to scale up CCU technologies.

- International Agreements & Climate Policies: Initiatives like the Paris Agreement and Kyoto Protocol driving countries to explore CCU as part of their climate mitigation strategies.

⇒ The goal of Switzerland is to have a zero net emission of CO₂ by 2050

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